

Federal Energy Regulatory Commission

Pt. 35, Subpt. H, App. B

in status that is submitted to report the acquisition of control of a site or sites for new generation capacity development must include:

- (1) The number of sites acquired;
- (2) The relevant geographic market in which the sites are located; and
- (3) The maximum potential number of megawatts (MW) that are reasonably

commercially feasible on the sites reported.

(e) For the purposes of paragraph (d) of this section, “control” shall mean “site control” as it is defined in the Standard Large Generator Interconnection Procedures (LGIP).

[Order 697–D, 75 FR 14351, Mar. 25, 2010]

APPENDIX A TO SUBPART H OF PART 35

APPENDIX A

Standard Screen Format

(Data provided for Illustrative Purposes only)

PART I—PIVOTAL SUPPLIER ANALYSIS

Row	Generation	MW	Reference
Seller and Affiliate Capacity			
A	Installed Capacity	19,500	Workpaper.
B	Long-Term Firm Purchases	500	Workpaper.
C	Long-Term Firm Sales	– 1,000	Workpaper.
D	Imported Power	0	Workpaper.
Non-Affiliate Capacity			
E	Installed Capacity	8,000	Workpaper.
F	Long-Term Firm Purchases	500	Workpaper.
G	Long-Term Firm Sales	– 2,500	Workpaper.
H	Imported Power	3,500	Workpaper.
I	Balancing Authority Area Reserve Requirement	– 2,160	Workpaper.
J	Amount of Line I Attributable to Seller, if any	– 2,160	Workpaper.
K	Total Uncommitted Supply (SUM A,B,C,D,E,F,G,H,I,M)	9,840	
Load			
L	Balancing Authority Area Annual Peak Load	18,000	Workpaper.
M	Average Daily Peak Native Load in Peak Month	– 16,500	Workpaper.
N	Amount of Line M Attributable to Seller, if any	– 16,500	Workpaper.
O	Wholesale Load (SUM L,M)	1,500	
P	Net Uncommitted Supply (K–O)	8,340	
Q	Seller's Uncommitted Capacity (SUM A,B,C,D,J,N)	340	
	Result of Pivotal Supplier Screen (Pass if Line Q < Line P), (Fail if Line Q > Line P)		PASS.

[Order 697, 72 FR 40038, July 20, 2007, as amended by Order 697–A, 73 FR 25913, May 7, 2008]

APPENDIX B TO SUBPART H OF PART 35

This is an example of the required appendix listing the filing entity and all its energy affiliates and their associated assets which should be submitted with all market-based rate filings.

MARKET-BASED RATE AUTHORITY AND GENERATION ASSETS

Filing entity and its energy affiliates	Docket No. where MBR authority was granted	Generation name	Owned by	Controlled by	Date control transferred	Location		In-service date	Nameplate and/or seasonal rating
						Balancing authority area	Geo-graphic region (per Appendix D)		
ABC Corp..	ER05–23X–000	ABC falls plant #1.	ABC Corp.	ABC Corp.	NA*	ABC balancing authority area.	Central	8/12/1981 ..	153.5 MW (seasonal).